



Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Eon NRG Limited

ABN

66 138 145 114

Quarter ended ("current quarter")

March 31, 2020

Consolidated statement of cash flows	Current quarter (Q1-20)	Year to date (3 months)
	\$US '000	\$US '000
1. Cash flows from operating activities		
1.1 Receipts from customers	881	881
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	(86)	(86)
(c) production	(398)	(398)
(d) staff costs	(353)	(353)
(e) administration and corporate costs	(154)	(154)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	(60)	(60)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(170)	(170)

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Consolidated statement of cash flows	Current quarter (Q1-20)	Year to date (3 months)
	\$US '000	\$US '000
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation (if capitalised)	(946)	(946)
(e) investments	-	-
(f) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities		
2.4 Dividends received (see note 3)		
2.5 Other (provide details if material)		
2.6 Net cash from / (used in) investing activities	(946)	(946)
3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	(1)	(1)
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid		
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	(1)	(1)

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Consolidated statement of cash flows		Current quarter (Q1-20)	Year to date (3 months)
		\$US '000	\$US '000
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,532	2,532
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(170)	(170)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(946)	(946)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(1)	(1)
4.5	Effect of movement in exchange rates on cash held	(6)	(6)
4.6	Cash and cash equivalents at end of period	1,409	1,409

5.	Reconciliation of cash and cash equivalents	Current quarter \$US'000	Previous quarter \$US'000
	at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		
5.1	Bank balances	725	1,848
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	684	684
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,409	2,532
Details of 5.4: Cash held as security deposits for performance bonds.			

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$US'000**

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Explanation regarding the transactions included in items 6.1 and 6.2 above:

Item 6.1 – Executive Director remuneration – CEO and CFO (US\$105,600)

Non-executive Director remuneration (US\$25,950)

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7. Financing facilities	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	6,327	6,327
7.3 Other (please specify)	-	-
7.4 Total financing facilities	6,327	6,327
7.5 Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	
	Lender – ANB Bank Interest Rate – 5.75% Maturity Date – October 1, 2020 Loan is secured (Security – Oil and Gas assets held by US subsidiaries) No additional loan facilities have been entered into or are proposed to be entered into after the quarter-end.	

8. Estimated cash available for future operating activities	\$US'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(170)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(946)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(1,116)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	1,409
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	1,409
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	1
8.8	If Item 8.7 is less than 2 quarters, please provide answers to the following questions:
1.	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?
	Answer: The majority of capitalised costs associated with development of Govt Kaehne well (item 2.1(d)) were paid in Q1-20. Operating costs (item 1.9) are likely to be lower in Q2-20 due to fields being shut in and corporate overheads being reduced.
2.	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
	Answer: Options are being considered by the Board with management in discussions with the Company's US lender. Sale of US production assets is a consideration for the company.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: The significant decrease in global oil demand as a result of the COVID-19 pandemic and the increase in supply from Russia and Saudi Arabia in March has seen an unprecedented decrease in oil price in April 2020. This, along with the shut-in of a significant number of producing wells, has had a severe impact on the Company's revenue generation capacity.

The company is working with its bankers to determine what action, if any, can be taken to remain compliant with the loan. The value of the company's production assets are currently below the amount of the loan that is provided as security for this facility.

It is unlikely that the Company will be able to meet its previous oil and gas production business objectives at this time. The Company will continue to focus its resources and efforts on other exploration opportunities associated with the hard-rock battery minerals and hydrocarbon leaseholds that it owns.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:30./04./2020.....

Authorised by: The Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.