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ASX Media Release

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SPUDDING OF THE GOVT KAEHNE #9-29 Well

Highlights:

- Govt Kaehne #9-29 well has commenced drilling
- First well to be drilled on Eon's 15,000-acre leasehold position in the Powder River Basin
- Drilling operations are expected to take approximately 12 days to reach total depth

Eon NRG Limited ("Eon" or the "Company") is pleased to announce that drilling operations have commenced with the spudding of the first well on its recent acquired 15,000 acres in the Powder River Basin. The Govt Kaehne #9-29 well spudded at 8:30 hours US MST on Tuesday November 19. The #9-29 is being drilled as a directional well to a planned total depth ("TD") of approximately 6,400 feet (1,950 meters).



Capstar #311 Rig on location

The well is being drilled using the CapStar #311 drill rig which mobilized to site on Monday. Current operations are drilling ahead to 2,060' prior to running 8.625" surface casing and cementing. Drilling operations are expected to take approximately 12 days to reach TD where it will intersect the primary target in the Dakota Formation (Sandstone, Lower Cretaceous Age). The well bore will also pass through a potential secondary pay formation (Muddy) at around 6,000'. Once the well is drilled to TD a series of drill stem testing and suite of geological logging will be performed to determine the deliverability of hydrocarbons.



The #9-29 well is located in the North Donkey Creek Field approximately 22 miles east of Gillette, Wyoming (a major service center for the oil and gas industry in the Powder River Basin). Eon is the operator of the well and has a 61% working interest (WI) and a 53.4% net revenue interest (NRI).

Progress reports will be provided on the drilling progress as material events occur.

“The spudding of the #9-29 is a significant milestone as we begin drilling the prospective exploration wells within the Company’s leasehold acreage,” said John Whisler, Managing Director. *“We are currently prioritizing the development of the 15,000-acre leasehold and look forward to this transformational opportunity.”*

About the Company:

Eon NRG Ltd is an ASX listed company which has U.S. onshore focused energy exploration and production assets. The Company's growth path is through the drilling of high impact oil exploration wells, supported by a 100% owned and operated long life oil and gas production assets and associated cashflow. The company has a mixture of onshore USA exploration and development leasehold acreage along with oil and gas production assets located in Wyoming and California.

Background to development of the Govt Kaehne #9-29 well:

- The Company acquired 15,000 acres of leasehold in the Powder River Basin in October 2018
- The first drilling prospect that was identified in this acreage is located in an existing oil field, Donkey Creek North
- Environmental and archeological surveys were carried out on and around the well location in the spring of 2019
- Applications to drill the new well were granted in July 2019
- The well pad and access road for the new well were built in August and completed in September
- JV funding was finalized in November 2019
- Drilling of the Govt Kaehne #9-29 commenced in November 2019

All reference to dollars or \$ refers to USD unless otherwise stated.

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Forward-Looking Statement

This document may contain certain statements that may be deemed forward-looking statements. Forward-looking statements reflect Eon NRG Ltd's views and assumptions with respect to future events as of the date of this press release and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth to various factors, many which are beyond our ability to control or predict. Some of the risk and other factors that could cause results to differ materially include but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the oil and gas industry, including environmental regulation; economic conditions in the US and globally; geological; technical and drilling results; predicted production and reserves estimates; operational delays or unanticipated operating event; physical, environmental and political risks; liabilities inherent in oil and gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favorable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Eon NRG Ltd, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this release sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.